

CPS ENERGY
MINUTES OF THE SPECIAL MEETING OF THE BOARD OF TRUSTEES
HELD ON DECEMBER 4, 2023

A Special Meeting of the Board of Trustees of CPS Energy was held on Monday, December 4, 2023, in the Board Room on the First Floor of the CPS Energy headquarters located at 500 McCullough, San Antonio, Texas.

I. CALL TO ORDER

Chair Gonzalez called the meeting to order at 3:30 p.m.

Present were Board members:

Ms. Janie Gonzalez, Chair
Dr. Francine Romero, Vice Chair
Dr. Willis Mackey (arrived at 3:39 p.m.)
Mr. John Steen
Mayor Ron Nirenberg

Also present were:

Mr. Rudy Garza, President & CEO
Ms. Shanna M. Ramirez, Chief Legal & Ethics Officer, General Counsel & Board Secretary
Ms. Elaina Ball, Chief Strategy Officer
Ms. DeAnna Hardwick, Chief Customer Strategy Officer
Mr. Benny Ethridge, Chief Energy Supply Officer
Mr. Cory P. Kuchinsky, Chief Financial Officer & Treasurer
Ms. Lisa Lewis, Chief Administrative Officer
Mr. Richard Medina, Chief Energy Delivery Officer
Mr. Evan O'Mahoney, Chief Information Officer
CPS Energy staff members
City of San Antonio officials
Interested Citizens

II. SAFETY MESSAGE, INVOCATION AND PLEDGE OF ALLEGIANCE

A safety message, invocation, and the Pledge of Allegiance were delivered by Mr. Chad Hoopingarner, Vice President of Financial Planning, Pricing & Budgets.

III. PUBLIC COMMENT

Ms. Henrietta LaGrange, community member, stated she polled several people about the proposed rate increase, and they stated they didn't like it but understand why it has to happen. She also stated that Mr. Garza has turned CPS Energy around, and she stated her appreciation for all of the Board members and CPS Energy staff.

Mr. Danny Zimmerman, Executive Principal & CFO for Cleary Zimmerman Engineers and Chairman of the North San Antonio Chamber of Commerce, strongly encouraged the Board to support the proposed 4.25% rate increase.

Mr. Martin Gutierrez, Director of Governmental Relations for the San Antonio Hispanic Chamber of Commerce, stated the Chamber supports the proposed rate increase. He also noted that phased increases were a balanced approach that was mindful of the small businesses in San Antonio.

Mr. Jeff Webster, President & CEO of the Greater San Antonio Chamber of Commerce, stated that the Chamber is in support of the proposed rate increase. He stated that while a rate increase is not something to look forward to, we do look forward to the surety, resiliency, economic growth, and a commitment to the community from the rate increase.

Ms. Katie Harvey, CEO of KGB Texas Communications and this year's Chairman for the Greater San Antonio Chamber of Commerce, reiterated that the Chamber supports the rate increase for CPS Energy's investment in resiliency and reliability. She also stated the rate increase will support CPS Energy's strong credit rating which results in more affordable energy.

IV. CHAIR'S REMARKS

Chair Gonzalez thanked all of those who were present, those who were listening online, and those who had participated by sharing their voice and valuable feedback through various formats. She also noted that CPS Energy's customers are at the forefront of all that they do as a Board of Trustees and that it is their responsibility to guide the organization through the energy transformation while remaining focused on customer needs.

V. BASE INCREASE & MULTI-YEAR RATE PLAN AND REGULATORY ASSET REQUEST FOR APPROVAL

Mr. Rudy Garza, President & CEO, provided introductory remarks, noting the difficulty in asking for rate support but it is necessary at times to ensure long-term stability. He thanked the Board of Trustees for leaning in with staff, and for their guidance and leadership. He noted that we are well on the pathway to achieving the CPS Energy strategic plan in Vision 2027. He also thanked CPS Energy and City of San Antonio staff for their hard work and partnership in developing the proposed rate request. He concluded by stating the challenging work resulted in a request that he thought was reasonable, protects affordability, and allows us to continue to be the utility the community expects of us.

Ms. Elaina Ball, Chief Strategy Officer, explained our multi-year strategy and community commitments, which focus on four key areas: new generation plan, digital transformation, customer experience, and support responsible growth. She also explained how CPS Energy has delivered on community commitments.

Mr. Cory Kuchinsky, Chief Financial Officer & Treasurer, presented the FY2025 Rate Request, specifically a 4.25% base rate increase. Mr. Kuchinsky detailed the benefits to our community that would be received through the rate increase and noted that additional revenue helps the stability of our utility and keeps the cost of borrowing competitive. Further, he explained the need for a regulatory asset for accounting

purposes to align CPS Energy with best practices. Finally, he requested the Board approve seeking approval from City Council to 1) implement a regulatory asset for employee benefits accounting, and 2) increase base rates by 4.25%.

On a motion duly made by Vice Chair Dr. Romero, seconded by Chair Gonzalez, and upon affirmative vote by all members present, the approval of the regulatory asset was unanimous.

Next, Vice Chair Dr. Romero moved to increase the base rates by 4.25%, it was seconded by Trustee Dr. Mackey. The Board of Trustees discussed the motion.

Trustee Steen stated he felt he was in a difficult position, and he expressed his disappointment in the decisions of CPS Energy over the last two years. He expressed concern regarding what he believes is intractable customer debt, currently at \$175.5M, with 23% of customers in arrears. He believes that this indicates a quarter of our customers are financially distressed. He also noted his concerns regarding the trajectory of key financial metrics, the decision of the Board of Trustees to continue STEP instead of pausing it, and the decision of the Board of Trustees to close/convert the remaining coal-fired power plants. He stated shutting down Spruce 1 twenty years earlier than anticipated will create a stranded asset, and seriously crimp CPS Energy's ability to sell power on the wholesale market. He finally noted that Spruce 2 would be unavailable during its conversion to natural gas. Austin Energy has not closed its coal generation and made \$11M in one day from coal-fired generation which helped defray costs passed to customers. Finally, Trustee Steen noted that from 2019-2021, when he was Chair, the monthly agenda included a presentation on cutting costs and saving money. He concluded by stating that he feels the culture has changed and that CPS Energy is making spending commitments he does not agree with and is not sure how they will be funded. Nevertheless, because the spending commitments have been made by the Board, he will begrudgingly support the rate increase. He stated that as a Trustee, it is his responsibility to ensure CPS Energy can pay its bills, which outweighs his misgivings about the direction of the company for the past two years.

Vice Chair Romero asked several questions related to 1) ensuring customers can understand their bill and that we speak with a common language to ensure customers can understand their charges, 2) ensuring customers can easily find assistance for understanding their bill on the CPS Energy website, 3) financing the expansion of the Affordability Discount Program (ADP) through the rate increase, 4) qualifications and requirements for ADP, 5) if ADP and the REAP program could be combined to reduce inefficiencies, 6) increased resiliency through the rate increase and impacts to ERCOT, and 7) the costs for keeping or closing Spruce I and II. She then noted her support for the proposed rate increase, after she evaluated the costs and benefits. She explained that this rate increase is a continuation of the plan that was developed two years ago, and CPS Energy must follow through on its commitments to the community. She also noted that the rate request will support the generation plan which increases renewables and brings the greater benefit of reliability. She noted that the rate increase will sustain or improve our credit ratings and allow our debt service costs to remain relatively low. Finally, she noted that the rate request will add customers to ADP, which reflects a strategic balance between customers who are less burdened and those who are economically burdened. She referenced a report analyzing customer delinquencies across the nation and noted that CPS Energy is going in the right direction to address these issues. She concluded by stating the rate increase is crucial to meeting the future head-on, from addressing climate change to improving technology through ERP, and it will support the necessary investment in a sustainable and equitable future.

Trustee Dr. Mackey noted he concurred with comments by Vice Chair Dr. Romero and noted that the staff did a wonderful job of answering questions and explaining the need for the rate increase. He noted his support for the rate request.

Mayor Nirenberg noted the cost of not investing in our utility, a community asset, is that it won't be here when we need it. He noted we have done the work with the community in an equitable manner to develop priorities and that CPS Energy has a strategic plan for Vision 2027. We must now invest and achieve Vision 2027. He noted that if he took a survey there would be 0% of the population would want a rate increase, but if we don't invest now, it will cost more later, and that cost will impact the lowest income and most vulnerable members of our community the most. He also noted that a majority of the Rate Advisory Committee, which is a reflection of this community, wanted a STEP program and that now lower-income folks can access the program, which will create lasting benefits for them. Finally, he thanked CPS Energy staff and noted that this utility is in a much stronger position than it was 2 years ago.

Chair Gonzalez noted that the process has honored the past as we have focused on the future. She noted she attended numerous meetings and events and has listened to customers. She heard several recurring themes about being a community advocate and about being careful not to burden less fortunate individuals and our seniors. She also heard that CPS Energy needs to be more aggressive in collecting debt, and there needs to be improvements in some key metrics. She heard about the need for a third-party assessment, the need to move away from coal, the need to provide customers with more features and abilities to lower their bills, the need to advertise in Spanish more, and the need to be more present in the community. She stated as a small business owner, she understands the difficulties of being faced with increased costs. She is proud that the Board challenged CPS Energy staff to address the community's concerns and the results in better communication to our customers and better assistance to our customers. She is proud of the work of the RAC. She is proud of Vision 2027, which reflects the community's feedback. She is proud that the Board is able to receive information and has had a great dialogue with staff to challenge them. Finally, she asked how the list of commitments to our community has evolved over the last two years, specifically on 1) identifying those customers with the highest energy burden and connecting them to programs, 2) the focus on customers with past due balances, 3) leveraging advancements in technology and artificial intelligence to improve customer experience, and 4) accessing grant funding to expand programs for low-income and senior customers.

Trustee Steen also asked about the costs for ponds to hold Spruce sludge waste and EPA requirements.

Chair Gonzalez directed Ms. Ramirez to ask for a roll call vote, and the motion to approve the 4.25% base rate increase was approved unanimously.

VI. RESOLUTION ON BASE INCREASE & MULTI-YEAR RATE PLAN AND REGULATORY ASSET

Trustee Dr. Mackey moved to approve the resolution. It was seconded by Vice Chair Dr. Romero, and the following resolution was unanimously approved:

**CITY PUBLIC SERVICE BOARD OF SAN ANTONIO
RESOLUTION APPROVING ADJUSTMENTS TO THE ELECTRIC AND GAS BASE RATES AND
APPROVING AMENDMENTS TO THE AFFORDABILITY DISCOUNT PROGRAM;
AUTHORIZING A PENSION REGULATORY ASSET**

WHEREAS, CPS Energy is the municipally owned utility that operates the City of San Antonio's electric and gas systems (the "Systems"), providing retail services to customers within the City of San Antonio and the surrounding area; and

WHEREAS, CPS Energy is required by law and its bond ordinances to impose and collect charges for the electric and gas services it provides in amounts at least sufficient to pay all operating, maintenance, depreciation, replacement, improvement, and interest charges in connection with the Systems; and

WHEREAS, in 2022, CPS Energy developed a 5-year strategic plan, Vision 2027 – An Evolving Utility, to guide CPS Energy through a transformation in the rapidly changing utility industry and a period of high growth in San Antonio; and

WHEREAS, Vision 2027 sets strategic objectives with goals and key initiatives in five areas: (1) operational evolution, (2) financial stability, (3) customer experience, (4) an engaged and service-oriented culture, and (5) community partnership & growth; and

WHEREAS, to achieve these key commitments in Vision 2027, CPS Energy developed a multi-year rate plan, determining this cycle of growth and investment, as with other historical periods, requires high investment and corresponding revenue support, and

WHEREAS, per the multi-year rate plan, CPS Energy proposes a 4.25 percent increase in its electric and gas base rates (the "FY2025 Rate Adjustments") to be effective February 1, 2024; and

WHEREAS, this reflects the community commitments in Vision 2027, including the development of a community informed generation plan with the CPS Energy Rate Advisory Committee, and

WHEREAS, the combined gas and electric rates for CPS Energy customers will remain among the lowest in the State even after the FY2025 Rate Adjustments; and

WHEREAS, CPS Energy maintains an Affordability Discount Program ("ADP") available to customers who have income at or below 125 percent of federal poverty guidelines and meet one of the following criteria: are elderly; are disabled; use life-sustaining medical equipment; or have children under the age of 18 years; and

WHEREAS, CPS Energy proposes expanding the ADP eligibility criteria to include customers experiencing severe energy burden, defined as those whose cost of energy is more than 10% of their annual household income; and

WHEREAS, the recommended FY2025 Rate Adjustments would equate to an estimated \$4.45 per month increase on the average residential customer bill, and CPS Energy proposes increasing the discount of the Affordability Discount Program by \$2.22 per month to mitigate the impact of the FY2025 Rate Adjustments on low-income customers who qualify for the ADP; and

WHEREAS, CPS Energy proposes the following adjustments to the ADP (the "FY2025 ADP Adjustments"): (1) increase electric customer monthly Affordability Discount from \$11.67 to \$13.48; and (2) increase gas customer monthly Affordability Discount from \$4.47 to \$4.88, for a cumulative increase of \$2.22 per month;

WHEREAS, the tariffs, effective February 1, 2024, once prepared, will be attached to this resolution as Exhibit A; and

WHEREAS, this resolution and the revised tariffs to be attached as Exhibit A will be presented to the San Antonio City Council for review and approval on December 7, 2023; and

WHEREAS, subject to and upon the City Council's approval of the FY2025 Rate Adjustments and the FY2025 ADP Adjustments, such adjustments will be documented within the appropriate CPS Energy records and the FY2025 Rate Adjustments will be communicated to and charged to all customers effective February 1, 2024; and

WHEREAS, CPS Energy reviewed the treatment of Government Accounting Standards Board ("GASB") determined pension expenses in the rate model, with the intent to avoid rate volatility due to swings in the market value of Pension Plan investments, and to instead use the actuarially calculated cash contributions to Pension and other post-employment benefits ("OPEB") Plans; and

WHEREAS, on December 7, 2023, CPS Energy will also seek San Antonio City Council approval of a regulatory asset, in accordance with GASB Statement No. 62, for pension and OPEB expenses to ensure the costs recovered in rates are aligned with actuarially calculated cash contributions to the various Pension and OPEB Plans.

NOW THEREFORE BE IT RESOLVED:

1. The recitals and Exhibit to this resolution are hereby incorporated by reference.
2. The CPS Energy Board of Trustees hereby approves and adopts the FY2025 Rate Adjustments and the FY2025 ADP Adjustments described in this resolution for submittal to the San Antonio City Council for approval, and delegates to the President and CEO the authority to implement such adjustments consistent with this resolution and the San Antonio City Council's approval.
3. The CPS Energy Board of Trustees authorizes the use regulatory accounting, in accordance with GASB Statement No. 62, for pension and OPEB expenses and delegates to the President and CEO the authority to implement such adjustments consistent with this resolution and the San Antonio City Council's approval.

VII. REVIEW OF ACTION ITEMS

Ms. Ramirez noted that the one action item open was to include notes in the minutes. There are three action items today: 1) include Trustee Steen's comments in the minutes, 2) ensure there is an easier way to get to the "read your bill" section on the CPS Energy website, and 3) evaluate a combination of ADP & REAP and expanding the qualification requirements for these programs.

VIII. EXECUTIVE SESSION

At approximately 5:19 p.m., Ms. Shanna Ramirez announced that the required notice had been posted and that the Trustees, with only necessary parties in attendance, would convene into Executive Session, pursuant to the provisions of Chapter 551 of the Texas Government Code, for discussion of several posted items, including the following:

- Attorney-Client Matters (§551.071)
- Competitive Matters (§551.074)

The Board reconvened in open session at 5:30 p.m. The quorum was re-established, and all members were present. Ms. Ramirez reported that only the matters cited above, and no others were discussed, and no votes were taken in Executive Session.

IX. ADJOURNMENT

There being no further business to come before the Board, upon a motion duly made by Mayor Nirenberg, seconded by Trustee Dr. Mackey, and upon an affirmative vote by all members present, the meeting was unanimously adjourned at 5:31 p.m. by Chair Gonzalez.



Shanna M. Ramirez
Secretary of the Board

CPS Energy

RESIDENTIAL SERVICE ELECTRIC RATE

RE

APPLICATION

This rate is applicable to all alternating current service for residential purposes only, to any Customer whose entire residential requirements on the premises are supplied at one point of delivery through one meter.

When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than four residential units are served through one meter.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

\$ 0.07503 Per kWh for all kWh

Peak Capacity Charge*

\$ 0.02150 Per kWh for all kWh in excess of 600 kWh

*Peak Capacity Charge is applicable only during the summer billing period (June - September).

Minimum Bill

\$9.50. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual

unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

RESIDENTIAL ALL ELECTRIC SERVICE

ELECTRIC RATE

RA

APPLICATION

Subject to other conditions contained herein, this rate is applicable to all alternating current service for residential purposes only, to premises at which total energy needs are satisfied by electric service supplied by CPS Energy. In order to qualify for this tariff, the residential Customer must not have other sources of energy for use in space heating, air conditioning, water heating, cooking or other major loads at the premises.

The service to the premises is supplied at one point of delivery through one meter. When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes provided all other application criteria have been satisfied.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than four residential units are served through one meter.

This rate applies to any premises that qualifies under, and is subject to, the RA rate as of June 26, 2006, where no rate other than the RA rate has subsequently been applied to the premises, i.e., the subsequent provision of electric service under any other rate disqualifies the premises from future application of the RA rate.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

Summer Billing (June - September)

\$ 0.07503 Per kWh for all kWh

Non-Summer Billing (October - May)

\$ 0.07503 Per kWh for the first 600 kWh

\$ 0.06429 Per kWh for all kWh in excess of 600 kWh

Peak Capacity Charge*

\$ 0.02150 Per kWh for all kWh in excess of 600 kWh

*Peak Capacity Charge is applicable only during the summer billing period (June - September).

Minimum Bill

\$9.50. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those Customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE USE RESIDENTIAL CAPACITY ENERGY

ELECTRIC RATE

RCE

APPLICATION

This rate is applicable to alternating current service for residential purposes only. The installation of any necessary meters will be scheduled so as not to affect or interfere with the quality of service provided by CPS Energy. It is at CPS Energy discretion as to the planning and installation of these meters.

The service to the premises is supplied at one point of delivery through one meter. When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes provided all other application criteria have been satisfied.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than one residential unit is served through one meter.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

	<u>Summer Billing (June - September)</u>
\$ 11.43	Service Availability Charge
\$ 8.69	Per kW for all kW of Billing Demand
\$ 0.04886	Per kWh for all kWh

	<u>Non-Summer Billing (October - May)</u>
\$ 11.43	Service Availability Charge
\$ 4.12	Per kW for all kW of Billing Demand
\$ 0.04886	Per kWh for all kWh

Minimum Bill

\$11.43. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Billing Demand

The Billing Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month, except that during the non-summer months the Billing Demand will be no higher than the previous summer's highest Billing Demand.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

RESIDENTIAL TIME OF USE

ELECTRIC RATE (EXPERIMENTAL)

RT

APPLICATION

This rate is offered on an experimental basis and limited to a total number of new customers not to exceed 1,000 per year. The installation of time differentiated meters will be scheduled so as to not affect or interfere with the quality of service provided by CPS Energy. It is at CPS Energy discretion as to the planning and installation of these meters.

The service to the premises is supplied at one point of delivery through one meter. When a portion of a residence or household unit served through one meter is used for non-residential purposes, this rate is not applicable. However, if the wiring is so arranged that the service for residential purposes and that for non-residential purposes are separately metered, this rate is applicable to the service supplied for residential purposes provided all other application criteria have been satisfied.

This rate is not applicable to service for resale or to service for hotels, rooming houses, boarding houses, motels, dormitories, or to premises used for other than residential purposes.

This rate is not applicable when more than one residential unit is served through one meter.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$11.43 Service Availability Charge

Summer Billing (June - September)

\$0.17373 Per kWh for all On-Peak kWh

\$0.05537 Per kWh for all Off-Peak kWh

Non-Summer Billing (October - May)

\$0.11400 Per kWh for all On-Peak kWh

\$0.05537 Per kWh for all Off-Peak kWh

Minimum Bill

\$11.43. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus

- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Billing Consumption

The On-Peak and Off-Peak Monthly Consumptions will be the kWh as determined by CPS Energy for the respective On-Peak and Off-Peak Periods. The On-Peak Period is defined as 12:00 noon to 10:00 p.m. inclusive each weekday and all other hours are defined as the Off-Peak Period. The following holidays will be considered Off-Peak: New year's Day, Martin Luther King, Jr. Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day. Also, when any holiday listed falls on Saturday, the preceding Friday will be considered the holiday, and when any holiday listed falls on Sunday, the following Monday will be considered the holiday. All other hours are defined as the Off-Peak Period.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

GENERAL SERVICE

BASE COMMERCIAL ELECTRIC RATE

PL

APPLICATION

This rate is applicable to alternating current service, for which no specific rate is provided, to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, standby, or shared service. It also is not applicable to resale service except that submetering will be permitted under this rate only for the purpose of allocating the monthly bill among the tenants served through a master meter in accordance with CPS Energy Customer Terms and Conditions Applying to Retail Utility Service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

\$ 0.07817 Per kWh for the first 1600 kWh*

\$ 0.03610 Per kWh for all additional kWh

Peak Capacity Charge

Summer Billing (June - September)

\$ 0.02150 Per kWh for all kWh in excess of 600 kWh

Non-Summer Billing (October - May)

\$ 0.01087 Per kWh for all kWh in excess of 600 kWh

*200 kWh are added for each kW of Billing Demand in excess of 5 kW.

Minimum Bill

\$9.50 plus \$4.35 per kW of Billing Demand in excess of 5 kW. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Demand will be the kW as determined from the reading of the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the Monthly Demand as defined above. For the period October through May, the Billing Demand is equal to the Monthly Demand or 80% of the highest measured demand established during the previous summer period months (June through September), whichever is greater.

Prior to the establishment of a previous summer peak Demand, the Billing Demand shall be equal to the Monthly Demand as defined above.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

High Voltage Discount

This discount applies only to electric service supplied at CPS Energy nominal distribution voltage of 13.2 kV or higher, when (a) such service voltage requires no more than one (1) step down transformation from transmission voltage of 69 kV or higher, and when (b) such service can be supplied in accordance with CPS Energy distribution system design criteria.

For service supplied under this discount, the Energy Charge per kWh for usage up to 200 kWh per kW of Billing Demand will be discounted by \$0.00225 per kWh. The Customer must be demand metered and must own and maintain at Customer expense all other transformers and facilities that might be required to utilize this service.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE LIGHTING AND POWER SERVICE

ELECTRIC RATE

LLP

APPLICATION

This rate is applicable to alternating current service, for which no specific rate is provided, to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service except that submetering will be permitted under this rate only for the purpose of allocating the monthly bill among the tenants served through a master meter in accordance with CPS Energy Customer Terms and Conditions Applying to Retail Utility Service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$190.27 Service Availability Charge

Demand Charge

\$ 10.88 Summer Billing (June - September)
Per kW for all kW of Billing Demand

\$ 8.16 Non-Summer Billing (October - May)
Per kW for all kW of Billing Demand

Energy Charge

\$ 0.04623 Per kWh for the first 200 kWh per kW of Billing Demand
\$ 0.04319 Per kWh for all additional kWh

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the Demand Charge (Summer Billing or Non-Summer Billing as the case may be) or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 100 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 100 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period month (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE POWER TIME OF USE

ELECTRIC RATE

LPT

APPLICATION

This rate is applicable to customers whose entire requirements are supplied at one point of delivery through one meter and whose maximum demand in every month exceeds 500 kW.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, resale, or shared service.

In all cases, the application criteria and proper application of this rate shall be determined at the sole discretion of CPS Energy.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$1,089.15 Service Availability Charge

Demand Charge

Summer Billing (June - September)

\$ 18.24 Per kW for On-Peak Billing Demand

\$ 5.17 Per kW for Billing Demand in excess of On-Peak Billing Demand

Non-Summer Billing (October - May)

\$ 10.78 Per kW for On-Peak Billing Demand

\$ 5.17 Per kW for Billing Demand in excess of On-Peak Billing Demand

Energy Charge

Summer Billing (June - September)

\$ 0.04976 Per kWh for On-Peak Consumption

\$ 0.04192 Per kWh for Shoulder Period Consumption

\$ 0.02504 Per kWh for Off-Peak Consumption

Non-Summer Billing (October - May)

\$ 0.04192 Per kWh for On-Peak Consumption

\$ 0.02504 Per kWh for Off-Peak Consumption

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the maximum Billing Demand computed at \$5.17 per kW, the sum of which shall not be less than \$3,674.15 or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Billing Demand

The Monthly Billing Demand will be the kW as determined from reading the CPS Energy demand meter(s) for the 15-minute period of the Customer's greatest demand reading during the month, but shall not be less than 500 kW. The On-Peak Billing Demand will be the kW of the Customer's greatest demand as determined from reading the CPS Energy demand meter(s), for 15 minute intervals, during the On-Peak Period. For Summer Billing, the On-Peak Period is defined as 1:00 p.m. to 9:00 p.m. inclusive each weekday. For Non-Summer Billing, the On-Peak is defined as 10:00 a.m. to 10:00 p.m. inclusive each weekday. The following holidays will be considered Off-Peak: New Year's Day, Martin Luther King, Jr. Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day. Also, when any holiday listed falls on Saturday, the preceding Friday will be considered the holiday, and when any holiday listed falls on Sunday, the following Monday will be considered the holiday. All other hours are defined as the Off-Peak Period.

Monthly Consumption

The On-Peak, Shoulder, and Off-Peak Monthly Consumptions will be the kWh as determined from the CPS Energy meter(s) for the respective On-Peak, Shoulder, and Off-Peak Periods. For Summer Billing, the On-Peak Period is defined as 1:00 p.m. to 9:00 p.m. inclusive each weekday, the Shoulder Period is defined as 10:00 a.m. to 1:00 p.m. and 9:00 p.m. to 10:00 p.m. inclusive each weekday, and all other hours are defined as the Off-Peak Period. For Non-Summer Billing, the On-Peak Period is defined as 10:00 a.m. to 10:00 p.m. inclusive each weekday and all other hours are defined as the Off-Peak Period. The following holidays will be considered Off-Peak: New Year's Day, Martin Luther King, Jr. Day, Memorial Day, July 4th, Labor Day, Thanksgiving Day and Christmas Day. Also, when any holiday listed falls on Saturday, the preceding Friday will be considered the holiday, and when any holiday listed falls on Sunday, the following Monday will be considered the holiday. All other hours are defined as the Off-Peak Period.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

EXTRA LARGE POWER SERVICE

ELECTRIC RATE

ELP

APPLICATION

This rate is applicable to alternating current service to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter and whose monthly load is greater than 1,000 kW.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service except that submetering will be permitted under this rate only for the purpose of allocating the monthly bill among the tenants served through a master meter in accordance with CPS Energy Customer Terms and Conditions Applying to Retail Utility Service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 1,089.15 Service Availability Charge

Demand Charge

\$ 12.41 Summer Billing (June - September)
Per kW for all kW of Billing Demand

\$ 9.53 Non-Summer Billing (October - May)
Per kW for all kW of Billing Demand

Energy Charge

\$ 0.04139 Per kWh for the first 250 kWh per kW of Billing Demand
\$ 0.03693 Per kWh for all additional kWh

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the Demand Charge (Summer Billing or Non-Summer Billing as the case may be) or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 1,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 1,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period months (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

SUPER LARGE POWER SERVICE

ELECTRIC RATE

SLP

APPLICATION

This rate is applicable to alternating current service to any Customer whose entire requirements on the premises are supplied at one point of delivery through one meter and whose monthly average load factor is greater than 41% or 300 hours use. For purposes of this rate transmission voltage is defined as 138 kV or higher, distribution primary voltage is 13.2 kV up to 69 kV and distribution secondary voltage is less than 13.2 kV.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations. CPS Energy will furnish sufficient transformer capacity and other facilities in order to allow maintenance of CPS Energy equipment at the least possible inconvenience to the customer consistent with other system priorities.

MONTHLY BILL

Rate

\$ 1,089.15 Service Availability Charge

Demand Charge

Summer Billing (June - September)

\$ 15.07 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 15.57 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Non-Summer Billing (October - May)

\$ 9.83 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 10.33 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Energy Charge

\$ 0.02886 Per kWh for all kWh

*The primary voltage demand charge will be increased by \$0.45 per kW of billing demand for:

- a) Service supplied at distribution secondary voltage, or
- b) Service supplied at distribution primary voltage requiring more than one (1) step down transformation from transmission voltage.

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the applicable Demand Charge or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

For the period June through September, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 5,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

For the period October through May, the Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 5,000 kW
- (c) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service
- (d) 80% of the highest measured peak Demand established during the previous summer period months (June through September).

Prior to the establishment of a previous summer peak Demand, (d) above will not apply.

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2% times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial term of not less than five (5) years and may be extended for additional periods as provided in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

HIGH LOAD FACTOR

ELECTRIC RATE

HLF

APPLICATION

This rate is applicable to alternating current service to new Customers with load of 10 MW or greater or existing Customers with added load of 10 MW or greater supplied at one point of delivery at standard voltage through one meter. Customers on the HLF rate must meet the following requirements:

1. The Customer shall maintain an annual billing load factor greater than 90% as calculated over a complete 12-month billing period.
2. Upon initial qualification for the rate, the Customer must also meet the requirements of Rider E16.

For purposes of this rate, transmission voltage is defined as 138 KV or higher, distribution primary voltage is 13.2 KV up to 69 KV and distribution secondary voltage is less than 13.2 KV.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of the CPS Energy electric service.

This rate is not applicable to emergency, temporary, or shared service. It is also not applicable to resale service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Rules and Regulations Applying to Retail Electric & Gas Service and the CPS Energy Policy for Electric Line Extensions and Service Installations. CPS Energy will furnish sufficient transformer capacity and other facilities in order to allow maintenance of CPS Energy equipment at the least possible inconvenience to the customer consistent with other system priorities.

MONTHLY BILL

Rate

\$ 1,089.15 Service Availability Charge

Demand Charge

Summer Billing (June - September)

\$ 21.81 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 22.31 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Non-Summer Billing (October - May)

\$ 13.67 Per kW for all kW of Billing Demand at Transmission Voltage

\$ 14.17 Per kW for all kW of Billing Demand at Distribution Primary Voltage*

Energy Charge

\$ 0.01906 Per kWh for all kWh

*The primary voltage demand charge will be increased by \$0.45 per kW of billing demand for:

- a) Service supplied at distribution secondary voltage, or
- b) Service supplied at distribution primary voltage requiring more than one (1) step down transformation from transmission voltage.

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the applicable Demand Charge plus the Energy Charge for kWh consumption equivalent to a 90% load factor for the billing period plus any necessary Power Factor charges, or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

Monthly Demand

The Monthly Demand will be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest Demand reading during the month.

Billing Demand

Billing Demand is equal to the greatest of the following:

- (a) The Monthly Demand as defined above
- (b) 10,000 kW
- (c) 95% of the highest measured peak Demand established during the previous eleven months
- (d) Such higher kW as may be specified in the Customer's Application and Agreement for Electric Service

Power Factor

When, based on a test of the Customer's power factor, the power factor is below 85% lagging, the Billing Demand may be increased by adding 1% of the Actual Demand for each 1% that the power factor is below 85%.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2% times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial term of not less than five (5) years and may be extended for additional periods as provided in the CPS Energy Application and Agreement for Electric Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

RULES AND REGULATIONS

Service is subject to CPS Energy Rules and Regulations Applying to Retail Electric & Gas Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRAFFIC SIGNAL SERVICE

ELECTRIC RATE

TS

APPLICATION

This rate is applicable to alternating current service supplied to City, County, State, and Federal Authorities for power and energy requirements of traffic and safety signal systems.

This rate is not applicable (a) when another source of electric energy is used by the Customer or (b) when another source of energy (other than electric) is used for the same purpose or an equivalent purpose as the electric energy furnished directly by CPS Energy, except that such other source of energy as mentioned in (a) and (b) may be used during temporary failure of CPS Energy electric service. This rate is not applicable to emergency, resale, standby, or shared service.

TYPE OF SERVICE

The types of service available under this rate are described in CPS Energy Electric Service Standards. Consumption will be metered or estimated based on the number of devices at the point of delivery and the monthly hours of use. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 9.50 Service Availability Charge

Energy Charge

\$ 0.06830 Per kWh for all kWh

Minimum Bill

\$9.50. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Electric Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus

- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Electric Service.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

STREETLIGHTING SERVICE CITY OF SAN ANTONIO

ELECTRIC RATE

SSA

APPLICATION

This rate is applicable to service to existing facilities for the illumination of dedicated public streets and highways within the incorporated limits of the City of San Antonio where the investment in the installation was contributed by the City or where the investment was contributed by subdividers and the City of San Antonio pays the monthly rate. CPS Energy will operate, maintain, and replace the lighting equipment in accordance with contractual obligations.

This rate is not applicable to illumination of state highways, lighting service on privately owned premises, or lighting in any unincorporated area or incorporated areas other than the City of San Antonio as adopted by City of San Antonio Ordinance No. 52746.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the contract or agreement between CPS Energy and the City of San Antonio.

MONTHLY BILL

STREETLIGHTS (OVERHEAD DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$9.85
21,000	400	Mercury Vapor	\$17.25
55,000	1,000	Mercury Vapor	\$34.60
25,000	250	High Pressure Sodium	\$14.05
47,000	400	High Pressure Sodium	\$19.20
4,000	295	Incandescent	\$13.40

STREETLIGHTS (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
7,000	175	Mercury Vapor	\$16.45	---
7,000	175	Mercury Vapor w/Developer Contribution	\$13.30	---
21,000	400	Mercury Vapor	\$24.40	---
55,000	1,000	Mercury Vapor	\$43.15	---
25,000	250	High Pressure Sodium	\$21.45	---
47,000	400	High Pressure Sodium - 32 Foot Lamp Height	\$27.85	\$43.20
47,000	400	High Pressure Sodium - 50 Foot Lamp Height	\$29.20	\$47.40

STREETLIGHTS (UNDERPASSES)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$12.90

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc...). The customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

STREETLIGHTING SERVICE PUBLIC STREETLIGHTING

ELECTRIC RATE

SSP

APPLICATION

This rate is applicable to service supplied for the illumination of dedicated public streets and highways within the area served by CPS Energy where CPS Energy owns, installs, operates, and maintains the entire installation or to streetlights installed within the City of San Antonio for which the City of San Antonio provides no funds for the installation costs of said streetlights except as incorporated in the monthly rate.

This rate is not applicable to illumination of state highways, or All Night Security Light service.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the individual contract or agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

STREETLIGHTS (OVERHEAD DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate	
			Single Fixture	Double Fixture
7,000	175	Mercury Vapor	\$11.00	---
21,000	400	Mercury Vapor	\$18.95	\$32.05
55,000	1,000	Mercury Vapor	\$34.70	---
9,500	100	High Pressure Sodium	\$9.50	---
25,000	250	High Pressure Sodium	\$15.45	\$25.00
47,000	400	High Pressure Sodium	\$20.70	---
19,500	250	Metal Halide	\$15.85	\$25.25
3,600	41.5	Light-Emitting Diode (LED)	\$8.95	---
14,620	157	Light-Emitting Diode	\$16.00	\$26.95
22,703	238	Light-Emitting Diode	\$21.45	---

STREETLIGHTS (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
7,000	175	Mercury Vapor on a Wood Pole	\$15.20	---
7,000	175	Mercury Vapor on a Metal Pole	\$20.20	---
21,000	400	Mercury Vapor	\$28.35	\$45.00
55,000	1,000	Mercury Vapor	\$45.30	---
9,500	100	High Pressure Sodium	\$16.25	---
25,000	250	High Pressure Sodium	\$27.05	\$38.45
25,000	250	High Pressure Sodium – Decorative	\$31.40	\$48.70
47,000	400	High Pressure Sodium – 32-foot lamp height	\$32.65	\$47.05
47,000	400	High Pressure Sodium – 50-foot lamp height	\$33.90	\$61.45
19,500	250	Metal Halide	\$30.30	\$40.55
19,500	250	Metal Halide – Decorative	\$34.95	\$48.05
3,600	41.5	Light-Emitting Diode (LED)	\$15.75	---
14,620	157	Light-Emitting Diode	\$27.60	\$40.40
22,703	238	Light-Emitting Diode – 32-foot lamp height	\$33.40	\$49.50
22,703	238	Light-Emitting Diode – 50-foot lamp height	\$34.70	\$63.90

STREETLIGHTS (UNDERPASSES)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$13.30
12,000	250	Mercury Vapor	\$17.35
9,500	100	High Pressure Sodium	\$12.65
25,000	250	High Pressure Sodium	\$18.40
15,146	162.7	Light-Emitting Diode (LED)	\$19.50

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc.). The Customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

STREETLIGHTING SERVICE STATE EXPRESSWAY LIGHTING

ELECTRIC RATE

SSE

APPLICATION

This rate is applicable to service for the operation and maintenance of lighting of dedicated highways, expressways, or thoroughfares where the installation is totally financed by the State of Texas.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the contract(s) or agreement(s) between CPS Energy, the State of Texas, the City of San Antonio, or other municipal or political subdivisions.

MONTHLY BILL

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate Single Fixture
12,000	250	Mercury Vapor	\$20.05
21,000	400	Mercury Vapor	\$24.50
55,000	1,000	Mercury Vapor	\$41.35
5,800	70	High Pressure Sodium	\$16.25
9,500	100	High Pressure Sodium (Underpass)	\$7.40
16,000	150	High Pressure Sodium	\$17.65
25,000	250	High Pressure Sodium	\$20.25
47,000	400	High Pressure Sodium	\$25.40
47,000	400	High Pressure Sodium (Hi-Mast)	\$32.05
140,000	1,000	High Pressure Sodium (Hi-Mast)	\$48.85
14,620	157	Light-Emitting Diode (LED)	\$20.75
22,703	238	Light-Emitting Diode	\$26.20

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract(s) or agreement(s) between CPS Energy and the State of Texas, the City of San Antonio, or other municipal or political subdivisions.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON MIDBLOCK POLES)

ELECTRIC RATE

TSS-MBP

APPLICATION

This rate is applicable to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered TRIPARTY streetlighting facilities mounted on midblock poles located within the incorporated limits of the City of San Antonio and within the TRIPARTY geographic area specified in City of San Antonio Ordinance No. 69219. This rate is not applicable to facilities located in any area other than the one specified herein, in any unincorporated area, or in incorporated areas other than the City of San Antonio.

TYPES AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described herein and may be further described in a contract or agreement between CPS Energy and the City of San Antonio, or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

Additional conditions of service provided by CPS Energy under this rate are described herein. The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) for these TRIPARTY streetlighting facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated monthly hours of use.
2. CPS Energy is responsible for the initial material cost of the luminaire with ballast, tenon adapter and necessary cable (from the CPS Energy manhole to the facility base). CPS Energy is responsible for initial installation costs of said necessary cable.
3. The City of San Antonio is responsible for the initial installation costs of the midblock poles. CPS Energy is responsible for future replacement costs of midblock poles. The term replacement as used herein means replacement of the midblock poles for any reason - including but not limited to: (1) obsolescence, (2) vehicle knockdown, and (3) force majeure damage to or destruction of the midblock pole. From the time of initial installation until the first future CPS Energy replacement of the midblock pole, the billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly Rate Charged Prior to First Replacement of Midblock Pole by CPS Energy" section below. After the first replacement of the midblock pole by CPS Energy, the billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly Rate Charged After Replacement of Midblock Pole by CPS Energy" section below. After acceptance by CPS Energy, CPS Energy shall retain title to the midblock poles.
4. CPS Energy is responsible for future operating and maintenance costs relative to the midblock pole, luminaire, tenon adapter and necessary cable (from the CPS Energy manhole to the luminaire) -- including lamp replacement, repainting the midblock poles when necessary, replacement of these facilities as they wear out, the supply of power and energy necessary to operate these facilities, and the repair of these facilities as needed.
5. Should the City of San Antonio request that facilities (for which CPS Energy has replacement responsibility) be removed from service prior to the end of their useful life as determined by CPS Energy, appropriate charges will be developed and paid to CPS Energy by the City of San Antonio in order to compensate CPS Energy for the remaining useful life of the facilities removed.
6. Other facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

Monthly Rate Charged Prior To First Replacement of Midblock Pole by CPS Energy

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
19,500	250	Metal Halide on Midblock Pole	\$19.10	\$29.05
32,000	400	Metal Halide on Midblock Pole	\$23.20	\$37.35

Monthly Rate Charged After Replacement of Midblock Pole by CPS Energy

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
19,500	250	Metal Halide on Midblock Pole	\$39.25	\$49.35
32,000	400	Metal Halide on Midblock Pole	\$43.35	\$57.55

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON TRAFFIC SIGNAL POLES)

ELECTRIC RATE

TSS-TSP

APPLICATION

This rate is applicable to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered TRIPARTY streetlighting facilities mounted on traffic signal poles located within the incorporated limits of the City of San Antonio and within the TRIPARTY geographic area specified in City of San Antonio Ordinance No. 69219. This rate is not applicable to facilities located in any area other than the one specified herein, in any unincorporated area, or in incorporated areas other than the City of San Antonio.

TYPES AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described herein and may be further described in a contract or agreement between CPS Energy and the City of San Antonio, or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

Additional conditions of service provided by CPS Energy under this rate are described herein. The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) for these TRIPARTY streetlighting facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated monthly hours of use.
2. CPS Energy is responsible for the initial material cost of the luminaire with ballast, tenon adapter and necessary cable (from the CPS Energy manhole to the facility base). CPS Energy is responsible for initial installation costs of said necessary cable.
3. CPS Energy is responsible for future operating and maintenance costs relative to the luminaire, tenon adapter and necessary cable (from the CPS Energy manhole to the luminaire) -- including lamp replacement, replacement of said facilities as they wear out, the supply of power and energy necessary to operate these facilities, and the repair of said facilities as needed.
4. CPS Energy is not responsible for the initial installation, future repairs, future maintenance or future replacement of Traffic Signal Poles or of other Traffic Signal appurtenances.
5. Should the City of San Antonio request that facilities (for which CPS Energy has replacement responsibility) be removed from service prior to the end of their useful life as determined by CPS Energy, appropriate charges will be developed and paid to CPS Energy by the City of San Antonio in order to compensate CPS Energy for the remaining useful life of the facilities removed.
6. Other facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate		
			Single Fixture	Double Fixture	Triple Fixture
19,500	250	Metal Halide on Traffic Signal Pole	\$18.30	\$28.25	\$38.40
32,000	400	Metal Halide on Traffic Signal Pole	\$22.55	\$36.55	\$50.80

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

TRIPARTY STREETLIGHTING SERVICE RECEPTACLE OUTLETS

ELECTRIC RATE

TSS-RO

APPLICATION

This rate is applicable to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered TRIPARTY receptacle outlet facilities located within the incorporated limits of the City of San Antonio and within the TRIPARTY geographic area specified in City of San Antonio Ordinance No. 69219. This rate is not applicable to facilities located in any area other than the one specified herein, in any unincorporated area, or in incorporated areas other than the City of San Antonio.

TYPES OF SERVICE

The types and conditions of service available under this rate are described herein and may be further described in a contract or agreement between CPS Energy and the City of San Antonio, or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

A TRIPARTY receptacle outlet facility shall consist of one receptacle outlet rated at 20 amp - together with associated fuse rated at 15 amp, cable, and appurtenances mounted on a TRIPARTY pedestrian light pole structure. There may be one or more such facilities served from the same electrical circuit on the City of San Antonio side of the point of delivery as defined herein.

Additional conditions of service provided by CPS Energy under this rate are described herein. The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) and Billing Demand (kW) for these TRIPARTY receptacle outlet facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated hours of use. These TRIPARTY receptacle outlet facilities shall be located on the City of San Antonio side of the point of delivery as defined herein. The rates derived herein are based on a 15 amp maximum rated capacity per TRIPARTY receptacle outlet facility.
2. CPS Energy is responsible for the delivery of power and energy to the point of delivery of these TRIPARTY receptacle outlet facilities. The point of delivery shall be the City of San Antonio's main disconnect device. The City of San Antonio is responsible for initial installation, future replacement, maintenance, and all other costs and expenses associated with facilities located on the City of San Antonio side of the point of delivery.
3. CPS Energy is not responsible for the costs of initial installation of these TRIPARTY receptacle outlet facilities, for the future replacement of these facilities for any reason, or for any required maintenance of (including fuse replacement whenever necessary) or repairs to these facilities and appurtenances on the City of San Antonio side of the point of delivery.
4. The City of San Antonio is responsible for all costs of initial installation, future replacement, operating and maintenance (including fuse replacement whenever necessary) and repairs of any type relative to these TRIPARTY receptacle outlet facilities on the City of San Antonio side of the point of delivery. The City of San Antonio Parks and Recreation Department (or its successor in function) is responsible for prior notification to CPS Energy Rate Administration (or its successor in function) whenever these unmetered TRIPARTY receptacle outlet facilities are to be energized. Notification shall include location and identification of facilities to be energized and the time period of energization.
5. Should the City of San Antonio request that facilities (for which CPS Energy has replacement responsibility) be removed from service prior to the end of their useful life as determined by CPS Energy, appropriate charges will be developed and paid to CPS Energy by the City of San Antonio in order to compensate CPS Energy for the remaining useful life of the facilities removed.
6. Other facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

\$2.05 per TRIPARTY receptacle outlet facility per day or any part thereof, multiplied by the number of days in the billing month during which the TRIPARTY receptacle outlet facility is energized.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

MISSION TRAILS STREETLIGHTING SERVICE

ELECTRIC RATE

MTS

APPLICATION

This rate is applicable only to service supplied to the City of San Antonio (Customer) for power and energy requirements of unmetered Mission Trails streetlighting facilities mounted on candy cane poles located within the incorporated limits of the City of San Antonio and within the Mission Trails geographic area specified in City of San Antonio Ordinance No. 83817.

TYPES AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described herein and/or in a contract or agreement between CPS Energy and the City of San Antonio, and/or in CPS Energy Electric Service Standards. When facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Electric Line Extensions and Service Installations.

The charges provided for under this rate include revenues to fund facilities and services provided by CPS Energy and described herein, and no other facilities or services.

1. Consumption (kWh energy sold) for these Mission Trails streetlighting facilities as described herein will not be metered, and will be estimated by CPS Energy based on the numbers and types of said facilities and the estimated monthly hours of use.
2. The Texas Department of Transportation (TxDot) is responsible for the initial installation costs of some candy cane poles, and CPS Energy is responsible for the remainder. CPS Energy is responsible for future replacement costs of all candy cane poles. "Replacement" as used herein means replacement of the candy cane poles for any reason -- including but not limited to: (1) obsolescence, (2) vehicle knockdown, and (3) force majeure damage to or destruction of the candy cane pole. From the time of initial installation by TxDot until the first future CPS Energy replacement of the candy cane pole, the billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly rate charged for candy cane poles not installed by CPS Energy" section below. In all other cases, billing from CPS Energy to the City of San Antonio shall be as shown in the "MONTHLY BILL -- Monthly rate charged for candy cane poles installed by CPS Energy" section below. After acceptance by CPS Energy, CPS Energy shall retain title to the candy cane poles.
3. CPS Energy is responsible for future operating and maintenance costs relative to the candy cane pole, luminaire, tenon adapter and necessary cable (from the CPS Energy manhole to the luminaire) -- including lamp replacement, repainting the candy cane poles when necessary, replacement of these facilities as they wear out, the supply of power and energy necessary to operate these facilities, and the repair of these facilities as needed.
4. Facilities and services not enumerated herein are not the responsibility of CPS Energy, and related costs thereof are not included in this rate.

MONTHLY BILL

Monthly rate charged for candy cane poles not installed by CPS Energy

<u>Nominal Lamp Size In Lumens</u>	<u>Lamp Rating In Watts</u>	<u>Type of Lamp and Installation</u>	<u>Monthly Rate</u>
14,000	175	Metal Halide on candy cane pole	\$8.95
19,500	250	Metal Halide on candy cane pole	\$10.75

Monthly rate charged for candy cane poles installed by CPS Energy

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate
14,000	175	Metal Halide on candy cane pole	\$18.85
19,500	250	Metal Halide on candy cane pole	\$23.20

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the City of San Antonio.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

SPECIAL LIGHTING SERVICE

ELECTRIC RATE

SL

APPLICATION

This rate is applicable to service for lighting installations for which no other outdoor lighting rate schedule applies.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the contract or agreement between CPS Energy and the applicant or customer.

MONTHLY BILL

<table border="0"> <tr> <td style="text-align: center;">Nominal Lamp Size In Lumens</td> <td style="text-align: center;">Lamp Rating In Watts</td> <td style="text-align: center;">Type of Lamp and Installation</td> <td style="text-align: center;">Monthly Rate</td> </tr> <tr> <td style="text-align: center; border-top: 1px solid black;">2,560</td> <td style="text-align: center; border-top: 1px solid black;">232</td> <td style="text-align: center; border-top: 1px solid black;">Aviation Obstruction Double Light</td> <td style="text-align: center; border-top: 1px solid black;">\$19.75</td> </tr> </table>	Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	2,560	232	Aviation Obstruction Double Light	\$19.75		<table border="0"> <tr> <td style="text-align: center;">Additional Facilities</td> <td style="text-align: center;">Monthly Rate</td> </tr> <tr> <td style="text-align: center;">5 KVA Overhead Transformer*</td> <td style="text-align: center;">\$6.05 per Transformer</td> </tr> <tr> <td style="text-align: center;">15 KVA Overhead Transformer</td> <td style="text-align: center;">\$17.10 per Transformer</td> </tr> <tr> <td style="text-align: center;">Overhead Secondary Extension in Excess of 100 Feet per Light</td> <td style="text-align: center;">\$0.016 per Foot</td> </tr> </table>	Additional Facilities	Monthly Rate	5 KVA Overhead Transformer*	\$6.05 per Transformer	15 KVA Overhead Transformer	\$17.10 per Transformer	Overhead Secondary Extension in Excess of 100 Feet per Light	\$0.016 per Foot
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* Closed to new installations. Applicable only to existing SL Lighting served by 5 kVA transformers. As these 5 kVA transformers reach the end of their useful lives, they will be replaced with 15 kVA transformers.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus

- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Special Lighting Service.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

ALL NIGHT SECURITY LIGHT

ELECTRIC RATE

ANSL

APPLICATION

This rate is applicable to the installation, operation, and maintenance of All Night Security Light (ANSL) service within the area served by CPS Energy where CPS Energy owns, installs, operates, and maintains the entire installation, and the service is to be utilized exclusively for security purposes.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the individual application and agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

ANSL (OVERHEAD DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate Single Fixture
7,000	175	Mercury Vapor on Existing Pole	\$11.00
21,000	400	Mercury Vapor on Existing Pole	\$20.45
55,000	1,000	Mercury Vapor on Existing Pole	\$37.20
9,500	100	High Pressure Sodium on Existing Pole	\$9.90
25,000	250	High Pressure Sodium on Existing Pole	\$15.70
47,000	400	High Pressure Sodium on Existing Pole	\$21.10
3,600	41.5	Light-Emitting Diode (LED) on Existing Pole	\$9.45
14,620	157	Light-Emitting Diode on Existing Pole	\$16.25
22,703	238	Light-Emitting Diode on Existing Pole	\$21.95

ANSL (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate Single Fixture
7,000	175	Mercury Vapor	\$25.80
21,000	400	Mercury Vapor	\$40.70
9,500	100	High Pressure Sodium	\$25.40
25,000	250	High Pressure Sodium	\$32.95
47,000	400	High Pressure Sodium	\$39.95
3,600	41.5	Light-Emitting Diode (LED)	\$24.95
14,620	157	Light-Emitting Diode	\$33.50
22,703	238	Light-Emitting Diode	\$40.75

<u>Additional Facilities</u>	<u>Monthly Rate</u>
Wooden Pole	\$3.30 per pole
Customer Operated Switch*	\$2.30 per switch
5 kVA Overhead Transformer**	\$6.05 per transformer
15 kVA Overhead Transformer	\$17.10 per transformer
Overhead Secondary Extension in excess of 100 feet per light	\$0.016 per foot
Underground Secondary Extension in Dirt	\$0.031 per foot
Underground Secondary Extension in Medium or Hard Rock and Paved Areas	\$0.087 per foot

*Closed to new installations.

**Closed to new installations. Applicable only to existing ANSL lighting served by 5 kVA transformers. As these 5 kVA transformers reach the end of their useful lives, they will be replaced with 15 kVA transformers.

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs, garbage fees and sales taxes.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for All Night Security Light.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational ANSLs (luminaire, lamp, photocell) for another type of ANSL. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc.). The Customer will be responsible for all applicable costs and charges associated with the requested ANSL changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for an ANSL changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

DECORATIVE STREETLIGHTING SERVICE

ELECTRIC RATE

SSD

APPLICATION

The Decorative Streetlight (Underground Distribution) rate applies to service supplied to decorative streetlight installations that

- illuminate dedicated public streets and highways within the area served by CPS Energy or are located within a CPS Energy service area that is a designated United States Government Military enclave where facilities have been privatized; and
- are owned, operated, and maintained totally and in full by CPS Energy; and
- applicant funded all material and installation costs of said streetlights at the time of installation. Installation may be performed, either wholly or partially, by CPS Energy or by applicant.

The Municipal Service rate is only available to the City of San Antonio and municipalities within the CPS Energy service area. Such municipal customers may fund the full installation of decorative streetlights and pay the standard decorative streetlight charges under this rate.

These rates are not applicable to illumination of state highways or All Night Security Light service.

TYPE OF SERVICE

The types and conditions of service available under these rates are described in the individual contract or agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

DECORATIVE STREETLIGHTS (UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate	
			Single Fixture	Double Fixture
32,000	400	Metal Halide – Flex	\$18.50	\$29.35
14,000	175	Metal Halide – Pendant	\$14.75	---
19,500	250	Metal Halide – Acorn	\$17.85	\$27.95
5,778	99	Light-Emitting Diode (LED) – Pendant	\$12.05	---
13,315	136	Light-Emitting Diode – Acorn	\$20.60	\$34.30

MUNICIPAL SERVICE

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp	Monthly Rate	
			Single Fixture	Double Fixture
32,000	400	Metal Halide – Flex	\$61.85	\$80.90
14,000	175	Metal Halide – Pendant	\$48.15	---
19,500	250	Metal Halide – Acorn	\$73.65	\$109.60
5,778	99	Light-Emitting Diode (LED) – Pendant	\$45.75	---
13,315	136	Light-Emitting Diode – Acorn	\$76.80	\$116.95

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

Bills not paid within the period indicated on the bill will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service, which are incorporated herein by reference as if set forth in full.

LUMINAIRE CHANGEOUTS

CPS Energy will consider Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight. Requests for changeout will be contingent upon overall CPS Energy work schedule and changeouts will be scheduled so as not to interfere with normal CPS Energy operations (lighting maintenance, new lighting installation, etc.). The Customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customer, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

PUBLIC STREETLIGHTING SERVICE

ELECTRIC RATE

SSP - Unincorporated

APPLICATION

This rate applies to service supplied to streetlights that illuminate dedicated public streets and highways within unincorporated areas in the CPS Energy service area, or streetlights that are located within a CPS Energy service area that is a designated United States Government Military enclave where facilities have been privatized; and for which the applicant funds all material and installation costs of said streetlights at the time of installation. Installation may be performed, either wholly or partially, by CPS Energy or by applicant, but all installations are owned, operated, and maintained totally and in full by CPS Energy. Acceptance of an application for service under this rate will be contingent upon applicant securing necessary prior approval from the governmental authority having jurisdiction.

This rate is not applicable to illumination of state highways or All Night Security Light service.

TYPE OF SERVICE

The types and conditions of service available under this rate are described in the individual contract or agreement between CPS Energy and the corresponding applicant.

MONTHLY BILL

STANDARD STREETLIGHTS (OVERHEAD OR UNDERGROUND DISTRIBUTION)

Nominal Lamp Size In Lumens	Lamp Rating In Watts	Type of Lamp and Installation	Monthly Rate	
			Single Fixture	Double Fixture
9,500	100	High Pressure Sodium	\$10.85	---
27,000	250	High Pressure Sodium	\$13.80	\$19.95
47,000	400	High Pressure Sodium	\$18.10	\$28.60
27,000	250	High Pressure Sodium – Shoe Box	\$14.10	\$20.70
19,500	250	Metal Halide – Shoe Box	\$14.30	\$21.05
3,600	41.5	Light-Emitting Diode (LED)	\$10.25	---
14,620	157	Light-Emitting Diode	\$14.30	\$21.90
22,703	238	Light-Emitting Diode	\$18.85	\$30.85

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier

surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

Bills not paid within the pay period indicated on the bill will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service, which are incorporated herein by reference as if set forth in full.

LUMINAIRE CHANGEOUTS

Customer requests for the changeout of existing operational streetlights (luminaire, lamp, photocell) for another type of streetlight will be contingent upon overall CPS Energy work schedule, and changeouts will be scheduled so as not to interfere with normal CPS Energy operations. Customer will be responsible for all applicable costs and charges associated with the requested streetlight changeout. CPS Energy reserves the right to reject or delay, for any reason, a request for a streetlight changeout.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customer, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

LED LUMINAIRE RETROFIT STREETLIGHTING SERVICE

ELECTRIC RATE

LED

APPLICATION

APPLICATION provisions of the following are incorporated by reference: STREETLIGHTING SERVICE PUBLIC STREETLIGHTING ELECTRIC RATE (SSP), the TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON MIDBLOCK POLES) ELECTRIC RATE (TSS-MBP), and TRIPARTY STREETLIGHTING SERVICE (MOUNTED ON TRAFFIC SIGNAL POLES) ELECTRIC RATE (TSS-TSP). This rate is applicable to service supplied to the Customer for Light-Emitting Diode (LED) luminaires that meet the following requirements:

- LED luminaires which replace existing 100 watt, 250 watt, and 400 watt High Pressure Sodium (HPS) or Metal Halide (MH) luminaires excluding decorative lighting; and
- LED luminaires which replace existing High Pressure Sodium (HPS) or Metal Halide (MH) luminaires for which the Customer pays all costs for capital and installation of new LED luminaires, and removal of existing luminaires.

TYPE(S) AND CONDITIONS OF SERVICE

The types and conditions of service available under this rate are described in the corresponding SSP, TSS-MBP, or TSS-TSP tariff from which the existing HPS or MH luminaires were billed.

MONTHLY BILL

For qualifying luminaires, the monthly LED bill will be as follows:

MONTHLY LED RATES FOR QUALIFYING LIGHTS ORIGINALLY BILLED UNDER THE SSP RATE

STREETLIGHTS (OVERHEAD DISTRIBUTION)

First Generation LED Luminaires – Installed Prior to Effective Date of this Tariff

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
55	100 W HPS	\$7.40	---
96	250 W HPS or MH	\$11.30	\$16.80
164	400 W HPS	\$14.00	---

Second Generation LED Luminaires

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
41.5	100 W HPS	\$7.35	---
157	250 W HPS or MH	\$12.70	\$19.70
238	400 W HPS	\$15.90	---

STREETLIGHTS (UNDERGROUND DISTRIBUTION)

First Generation LED Luminaires

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
55	100 W HPS	\$14.20	---
96	250 W HPS or MH	\$22.95	\$30.30
164	400 W HPS – 32-foot lamp height	\$25.90	\$33.55
164	400 W HPS – 50-foot lamp height	\$27.20	---

Second Generation LED Luminaires

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
41.5	100 W HPS or MH	\$14.15	---
157	250 W HPS or MH	\$24.35	\$33.15
238	400 W HPS – 32-foot lamp height	\$27.85	\$37.55
238	400 W HPS – 50-foot lamp height	\$29.15	---

MONTHLY LED RATES FOR QUALIFYING LIGHTS ORIGINALLY BILLED UNDER THE TSS-MBP RATE

Monthly Rate Charged Prior To First Replacement of Midblock Pole by CPS Energy

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate	
		Single Fixture	Double Fixture
164	400 W MH on Midblock Pole	\$17.45	\$25.90

MONTHLY LED RATES FOR QUALIFYING LIGHTS ORIGINALLY BILLED UNDER THE TSS-TSP RATE

Watts Per LED Luminaire	Type of Existing Lamp Being Replaced with LED Luminaire	Monthly Rate		
		Single Fixture	Double Fixture	Triple Fixture
96	250 W MH on Traffic Signal Pole	---	\$20.25	\$26.30
164	400 W MH on Traffic Signal Pole	\$16.75	---	---

Adjustments

Plus or minus an amount which reflects the difference in the unit fuel cost factor for the current month above or below a basic cost of \$0.01416 per kWh sold. The unit fuel cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit fuel cost per kWh, which is computed based upon the current month's estimated kWh generation mix, unit fuel cost by fuel type, any known changes in fuel cost, sales to other than long-term customers, purchases and line losses; plus
- (b) An adjustment, if indicated by the current status of the over- and under-recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit fuel cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit fuel cost (corrected for any fuel supplier surcharge) and the current computation for this value times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus
- (c) An adjustment, if indicated by the current status of the over- and under-recovery of fuel costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and actual unit fuel cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit fuel cost and the actual unit fuel cost for that month (corrected for any fuel supplier surcharge) times the kWh generated during the preceding month and then dividing the result by the current month's estimated kWh sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors during the months preceding, including, and/or following January each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual fuel cost with the annual cumulative fuel cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to fuel costs resulting from judicial orders or settlements of legal proceedings affecting fuel costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to fuel costs.
- (f) An adjustment, as necessary, which may be derived and applied to the unit fuel cost factors for recovery of dollars spent for the verifiable kW reductions that are above the level reflected in base rates for energy efficiency and conservation programs. Recovery of such costs would be allowed once an independent third party reviews and confirms the incremental kW reductions.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to Accountability Procedures as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the electric system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for fuel costs. This provision is not applicable to streetlights installed within the City of San Antonio.

TERM OF SERVICE

The Term of Service shall be in accordance with the contract or agreement between CPS Energy and the corresponding applicant.

TERMS AND CONDITIONS

Service is subject to the CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of electricity to Customers, in order to adjust to fuel supplies for generation of electricity or to adjust to other factors affecting delivery capability.

CPS Energy

RIDER E4

SEASONAL SERVICE

This rider is available only in conjunction with the GENERAL SERVICE ELECTRIC RATE (PL) to Customers whose electric service requirements are normally seasonal or vary greatly from month to month and whose actual kW demand for at least two consecutive months is less than 30% of the maximum demand registered in the preceding eleven (11) months.

This rider is not available for short term, temporary, breakdown, standby, or supplementary service.

The provisions of the PL Rate are modified only as shown herein.

BILLING

1. The Block Extender will be changed to 250 kWh per kW of Billing Demand in excess of 5 kW.
2. The Minimum Bill will be modified to read \$9.50 plus \$4.57 per kW of Billing Demand in excess of 5 kW.
3. The Billing Demand shall be the kW as determined from reading the CPS Energy demand meter for the 15-minute period of the Customer's greatest demand reading during the month. Nevertheless, during the period October through May, the Billing Demand shall not be less than 10% of the kW of the maximum demand established during the previous summer period (June through September).

CONTRACT PERIOD

The Contract Period for this rider shall not be less than one year.

CPS Energy

RIDER E17

RESIDENTIAL AFFORDABILITY DISCOUNT

APPLICATION

This rider is available only in conjunction with the RESIDENTIAL SERVICE ELECTRIC RATE (RE) or the RESIDENTIAL ALL ELECTRIC SERVICE ELECTRIC RATE (RA) to customers who meet the following eligibility requirements:

- Income at or below 125% of Federal Poverty guidelines and
- At least one of the following categories:
 - Individuals 60 years of age and older; or
 - Individuals with Disabilities; or
 - Families with pre-school aged children or children in school 18 years or younger; or
 - Life sustaining medical equipment; or
 - Households with demonstrated energy burden more than 10% (defined as annual energy expense more than 10% of annual household income)

MONTHLY BILL

The monthly bill will be calculated in accordance with the corresponding CPS Energy full service residential electric rate less an affordability discount of \$13.48.

CPS Energy

GENERAL SERVICE

RESIDENTIAL AND BASE COMMERCIAL GAS RATE

G

APPLICATION

This rate is applicable to gas service supplied through one metering station and used for domestic and commercial cooking, heating, and lighting purposes.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 10.36 Service Availability Charge

\$ 0.53500 Per CCF for all CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$10.36. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes, with the exception that the late payment charge will be on the budget billing amount for those customers on the CPS Energy's Budget Payment Plan.

TERM OF SERVICE

The Term of Service shall be in accordance with the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

GAS RATE

CLASS A

APPLICATION

This rate is applicable to gas service supplied through one metering station for which no other rate applies.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 43.34 Service Availability Charge

\$ 0.61913 Per CCF for the first 2,000 CCF

\$ 0.52155 Per CCF for all additional CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$43.34. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

GAS RATE

CLASS B

APPLICATION

This rate is applicable to gas service supplied through one metering station for fuel used (a) for commercial cooking, heating, and lighting purposes, (b) for industrial, manufacturing or processing purposes, or for steam generation for power purposes, including auxiliary apparatus used exclusively for manufacturing or processing purposes, or (c) for heating and/or cooling plants.

This rate is not applicable to gas supplied for:

- (1) standby service
- (2) resale
- (3) single family residential units.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 43.81 Service Availability Charge

\$ 0.51793 Per CCF for the first 6,000 CCF

\$ 0.43362 Per CCF for all additional CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$43.81 for all Customers whose monthly billed consumption never equals or exceeds 10,000 CCF in a single billing month. \$411.50 for all Customers whose monthly billed consumption is equal to or exceeds 10,000 CCF in a single billing month. This amount for the Minimum Bill will be continued for eleven (11) consecutive months after the most recent month in which the billing consumption was equal to or greater than 10,000 CCF. A higher Minimum Bill may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus

- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

If customer engages in an activity that is not a qualifying use of CPS Energy's gas distribution system per Internal Revenue Service provisions, the Customer will be charged appropriate cost recovery which may differ from the Adjustments stated above.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

LARGE VOLUME

GAS RATE

LVG

APPLICATION

This rate is applicable to gas service supplied through one metering station for fuel used (a) for commercial services, (b) for industrial, manufacturing or processing purposes, or for steam generation for power purposes, including auxiliary apparatus used exclusively for manufacturing or processing purposes, or (c) for heating and/or cooling plants.

This rate is not applicable to gas supplied for:

- (1) standby service
- (2) resale
- (3) single family residential units.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 412.18 Service Availability Charge

Demand Charge

\$ 1.38 Winter Billing (December-March)
Per CCF/Day of Billing Demand

\$ 1.04 Non-Winter Billing (April-November)
Per CCF/Day of Billing Demand

Energy Charge

\$ 0.34732 Per CCF for all CCF

1 CCF equals 100 cubic feet

Billing Demand

For the winter period December through March, the Billing Demand (CCF/Day) shall be equal to the greatest of the following:

- a) the monthly metered consumption divided by days in the billing period
- b) 600 CCF/Day
- c) such higher demand (CCF/Day) as may be specified in the Customer's Application and Agreement for Gas Service.

For the non-winter period April through November, the Billing Demand (CCF/Day) shall be equal to the greatest of the following:

- a) the maximum billing demand (CCF/Day) as established during the previous winter period months of December through March
- b) 600 CCF/Day
- c) such higher demand (CCF/Day) as may be specified in the Customer's Application and Agreement for Gas Service.

For new customers having no winter CCF usage history, the billing demand (CCF/Day) as defined above shall be equal to the greater of (b) or (c) as defined herein.

Minimum Bill

The Minimum Bill shall be equal to the Service Availability Charge plus the Demand Charge (Winter Billing or Non-Winter Billing as the case may be) or such higher Minimum Bill as may be specified in the Customer's Application and Agreement for Gas Service. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

If the Customer engages in an activity that is not a qualifying use of CPS Energy's gas distribution system per Internal Revenue Service provisions, the Customer will be charged appropriate cost recovery which may differ from the Adjustments stated above.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

COMPRESSION STATION FOR VEHICLES

GAS RATE

CSV

APPLICATION

This rate is applicable exclusively to gas service supplied through one meter to stations compressing natural gas for vehicular use.

TYPE OF SERVICE

Natural gas will be supplied at a nominal gauge pressure of four ounces per square inch. If natural gas is metered at a pressure higher than four ounces, measurements will be adjusted to the equivalent of four ounces. When mains of adequate capacity and suitable pressure are not adjacent to the premises served or to be served, the required service may be provided pursuant to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service and the CPS Energy Policy for Gas Main Extensions and Service Installations.

MONTHLY BILL

Rate

\$ 0.38702 Per CCF for all CCF

1 CCF equals 100 cubic feet

Minimum Bill

\$412.28 per month or as specified in the Customer's Application and Agreement for Service.

Adjustments

Plus or minus an amount which reflects the difference in the unit gas cost factor for the current month above or below a basic cost of \$0.220 per CCF sold. The unit gas cost factor for the current month is computed as the sum of:

- (a) The current month's estimated unit gas cost per CCF, which is computed based upon the current month's estimated CCF purchases, unit gas cost by supplier, any known changes in gas cost, and pipeline losses; plus
- (b) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated unit gas cost and the current computation for this value. This adjustment is computed by multiplying the difference between the preceding month's estimated unit gas cost (corrected for any gas supplier surcharge) and the current computation for this value times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (c) An adjustment, if indicated by the current status of the over and under recovery of gas costs for the recovery year in progress, to correct for the difference between the preceding month's estimated value for the second preceding month's unit gas cost and actual unit gas cost for that month. This adjustment is computed by multiplying the difference between the preceding month's estimated value for the second preceding month's unit gas cost and the actual unit gas cost for that month (corrected for any gas supplier surcharge) times the CCF purchased during the preceding month and then dividing the result by the current month's estimated CCF sales; plus
- (d) An adjustment, as necessary, which may be derived and applied to the unit gas cost factors during the months preceding, including, and/or following August each year, depending on the dollar amount of adjustment necessary to balance the annual cumulative actual gas cost with the annual cumulative gas cost recovery through these rates; plus
- (e) An adjustment to reflect offsetting credits to or additions to gas costs resulting from judicial orders or settlements of legal proceedings affecting gas costs or components thereof, including taxes or transportation costs, or to reflect accounting and billing record corrections or other out-of-period adjustments to gas costs.

Plus or minus an adjustment, as necessary, which may be applied to the unit cost factors for amortization of a regulatory asset. The adjustment comprises allowable costs that are defined by City of San Antonio Ordinance No. 2022-01-13-0001 authorizing the regulatory asset and recovery of such costs subject to *Accountability Procedures* as set forth within the same city ordinance.

Plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional 2 percent times the Monthly Bill excluding the adjustment for gas costs, garbage fees and sales taxes.

TERM OF SERVICE

Service shall be supplied for an initial period of not less than one year and shall be continued from year to year unless a longer period is specified in the CPS Energy Application and Agreement for Gas Service. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference.

CURTAILMENT

CPS Energy shall have the right at any and all times to immediately adjust in whole or in part, the supply of gas to Customers, in order to adjust to gas supplies available for resale or to adjust to other factors affecting delivery capability.

CPS Energy

NATURAL GAS TRANSPORTATION SERVICE

GAS TRANSPORTATION RATE

NGT

APPLICATION

This rate is applicable only to Customers for whom a separate contract or agreement (Service Agreement) between CPS Energy and the Customer exists for the transportation of Customer-owned natural gas (Gas) through CPS Energy facilities for delivery to the Customer for the Customer's own use. Customers whose Gas is transported through CPS Energy facilities will be subject to the rates and other specifications included herein, as well as those in the Service Agreement, CPS Energy's Statement of Operating Conditions for Gas Transportation Service, and in other rate schedules, policies, terms and conditions of CPS Energy which are referenced herein.

This rate is available to Customers who otherwise would qualify for service under Gas Rates Class B or LVG. This rate is not available to transportation of Gas for: (1) resale by Customer, (2) standby Gas service, or (3) service to electric self-generator Customers. Nevertheless, this rate is applicable and available to: (1) Customers who compress the Gas for subsequent sale as a vehicular fuel, and to (2) Cogeneration facilities or Small Power Production facilities qualified under the Federal Energy Regulatory Commission Rules. CPS Energy's pipeline transportation capacity under this rate shall be used consistent with the curtailment provisions as specified under the priority system established by the Railroad Commission of Texas, and also to constraints (if any) contained in existing CPS Energy Gas supply contracts.

The Customer is responsible for and shall provide evidence satisfactory to CPS Energy that the Customer has contracted with all appropriate parties and has obtained all necessary clearances and certificates from governmental agencies and others as may be required for the safe and timely delivery of sufficient quantities of Gas to CPS Energy. CPS Energy retains the right to accept or reject a proposed Gas Supplier, as a condition of Gas transportation service under this rate, based on such factors as reliability of Gas supply and general business reliability. Acceptance of a Customer's Gas Supplier by CPS Energy shall not unreasonably be withheld. The point(s) of receipt of Gas to CPS Energy shall be one of the existing CPS Energy gate stations. Other point(s) of receipt may be considered by CPS Energy, if and only if the Customer assumes in writing the responsibility for all additional fixed and continuing costs thereof. Gas transported by CPS Energy shall be redelivered to the Customer through one metering point, or point of redelivery.

TYPE OF SERVICE

Transportation service hereunder consists of CPS Energy receiving Gas from or for the account of Customer at the point(s) of receipt and transporting and delivering such Gas, adjusted for Gas Losses, to the point of redelivery. CPS Energy will receive, transport and redeliver Gas delivered to CPS Energy by Customer in quantities up to the Maximum Daily Quantity (MDQ) and Maximum Hourly Quantity (MHQ) as specified in Customer's Service Agreement. CPS Energy's Statement of Operating Conditions for Gas Transportation Service establishes the operating conditions and related provisions for transportation service hereunder. CPS Energy shall only transport Gas delivered by Customer's Supplier to CPS Energy in quantities no higher or lower than provided for in the Service Agreement. The Customer is responsible for arranging the delivery of Gas to CPS Energy point(s) of receipt in hourly amounts equal to those metered at the point of redelivery plus Gas Losses.

Gas Losses are quantities of Gas retained by CPS Energy to compensate for losses and unaccounted for quantities on the CPS Energy pipeline system, and are calculated as a percentage of the Gas delivered by Customer's Suppliers to CPS Energy for Customer's account at the point(s) of receipt. The applicable Gas Losses percentage hereunder is deemed to be two percent (2%).

All Gas banking and balancing shall be the responsibility of the Customer. Customer shall provide evidence acceptable to CPS Energy of Customer's Gas banking and balancing arrangements. In the event any imbalance occurs on the CPS Energy pipeline system, such imbalance shall be resolved in accordance with the applicable provisions of CPS Energy's Statement of Operating Conditions for Gas Transportation Service.

CPS Energy will require each Gas transportation Customer to assume initial and continuing cost responsibilities for on-line Gas volumetric metering facilities located at the points of redelivery to the Customer and (if necessary) at the points of delivery to CPS Energy, for associated computing facilities used in storing and using the on-line volumetric data, and also for on-line data telemetric delivery to the data processing facilities as required by CPS Energy in order to properly compute billings. Said facilities shall be specified and owned by CPS Energy, and shall be capable of hourly volumetric measurements of Gas redelivered to the Customer.

TERM OF SERVICE

The term of service hereunder shall be a minimum of five (5) years and shall begin on the day the Service Agreement is executed. Prior to the end of the term the Customer shall either renew or extend the Service Agreement (subject to the Service Agreement terms in effect at the time of renewal or to revised terms at the discretion of CPS Energy) for an additional five (5) year term, or shall apply for a full requirements Gas service rate. Applicants for full requirements Gas service will be subject to the Gas availability constraints that may exist at the time. Should a Customer's service requirement exceed the standard of service normally provided under this rate, a longer contract term may be required.

MONTHLY BILL

Rate

\$ 1,082.64 Service Availability Charge

Demand Charge

\$ 1.36 Winter Billing (December-March)
Per CCF/Day of Billing Demand

\$ 1.03 Non-Winter Billing (April-November)
Per CCF/Day of Billing Demand

\$ 0.06496 Volume Charge
Per CCF for all CCF

1 CCF equals 100 cubic feet

Billing Demand

The Billing Demand (CCF/Day) shall be equal to the greatest of the following:

- a) the metered maximum demand (CCF/Day) registered during the month.
- b) the maximum demand (CCF/Day) registered during any winter month (December through March) of the preceding eleven months.
- c) such higher demand (CCF/Day) as may be specified in the Customer's Service Agreement.

Charges Established by Contract

The charges for transportation service provided under this Schedule may be established by contract at levels other than the Monthly Bill set out above. Alternate and/or additional charges may be set by contract with a Customer who otherwise qualifies for and elects Gas transportation service if the Customer provides evidence satisfactory to CPS Energy establishing at least one of the following: 1) the Customer has the intention and capability of bypassing CPS Energy's facilities absent availability of a more competitive level of charges; 2) the Customer's location of new facilities in CPS Energy's Gas service area is contingent upon availability of a more competitive level of charges; or 3) the Customer's economic situation for its existing facilities served by CPS Energy's Gas system will require the closure or relocation of the facilities absent availability of a more competitive level of charges. If the foregoing qualification is met, the Customer shall enter into a contract with CPS Energy specifying the nature of the service to be supplied, the price to be paid, and such other terms and conditions as are mutually agreeable. Such contracts shall be treated on a confidential basis, to the extent allowed by law. In connection with negotiation of customer contracts pursuant to this provision, CPS Energy shall not establish for such service a price below the incremental costs over the term of the contract plus a reasonable contribution toward the system costs.

MINIMUM BILL

The Minimum Bill shall consist of the charges computed as detailed herein, plus any adjustments or additional charges, including initial required payments and monthly continuing payments, which are due at the time the Service Agreement is executed. The Minimum Bill may differ from the charges computed as detailed herein as may be specified in the Service Agreement. The Minimum Bill is not subject to reduction by credits allowed under the adjustments below.

ADJUSTMENTS

An adjustment shall be made as follows: plus or minus the proportionate part of the increase or decrease in taxes, required payments to governmental entities or for governmental or municipal purposes which may be hereafter assessed, imposed, or otherwise required and which are payable out of or are based upon revenues of the Gas system.

LATE PAYMENT CHARGE

The Monthly Bill will be charged if payment is made within the period indicated on the bill. Bills not paid within this period will be charged an additional one (1) percent of the unpaid balance.

TERMS AND CONDITIONS

Service is subject to CPS Energy Customer Terms and Conditions Applying to Retail Utility Service which are incorporated herein by this reference. Said Terms and Conditions are subordinate to this rate and to the Service Agreement.

CPS Energy

RIDER G1

SCHOOL HEATING BOILER SERVICE

This rider is available only to the heating boiler load of tax supported schools when separately metered. All the terms of GAS RATE CLASS B apply with the following exceptions:

- (a) The monthly Service Availability Charge will be \$21.90 during the months of May through October.
- (b) The monthly Minimum Bill will be the Service Availability Charge.

The Customer must provide, at Customer expense, all the house piping and connections necessary to install a CPS Energy meter to separately measure the heating boiler load.

CPS Energy

RIDER G4

RESIDENTIAL AFFORDABILITY DISCOUNT

APPLICATION

This rider is available only in conjunction with the GENERAL SERVICE (G) RATE to residential customers who meet the following eligibility requirements:

- Income at or below 125% of Federal Poverty guidelines and
- At least one of the following categories:
 - Individuals 60 years of age and older; or
 - Individuals with Disabilities; or
 - Families with pre-school aged children or children in school 18 years or younger; or
 - Life sustaining medical equipment; or
 - Households with demonstrated energy burden more than 10% (defined as annual energy expense more than 10% of annual household income)

MONTHLY BILL

The monthly bill will be calculated in accordance with the CPS Energy General Service (G) Rate less an affordability discount of \$4.88.